

May 30, 1975

Mr. Ed Gwynn  
U.S.G.S. Dist. Engineer  
8th floor, Federal Bldg.  
125 So. State  
Salt Lake City, Utah 84111

Dear Sir:

C.C. Co. of Salt Lake City wishes to make application to drill on Federal Oil & Gas Lease # U-16965 S  $\frac{1}{2}$  Sec 5, T 21 S, R 23 E as filed in triplicate on form #9-381-C.

In addition to the well information filed on the "Application for Permit to Drill", we offer the following information:

1. Existing Roads  
The attached photo copy of the U.S.G.S. topo map indicates the main highways, state and county roads. Existing roads bring us to within  $\frac{1}{4}$  mile of the location of the C.C. Co.-Adak Govt. # 5-2 well.
2. Planned access roads  
See proposal on U.S.G.S. topo map.
3. Location of existing wells  
See copy of Cisco structural map.
4. Lateral roads  
Covered in # 1 and 2.
5. Location of future tank batteries  
Refer to location and rig layout plat.
6. Water Supply  
Colorado River. See Location U.S.G.S.map.
7. Waste disposal  
Liquid wastes go into reserve pit and solid waste will be hauled away from location when drilling is completed.
8. Location of camp  
No camp required.

-2-

Ed Gwynn  
May 30, 1975

9. Location of Air Strip  
Not required.

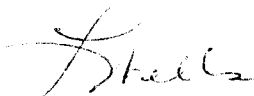
10. Rig layout  
Refer to plat of rig and tank battery layout.

11. Surface Restoration plans  
When drilling and completion work on the proposed # 5-2 are concluded and equipment removed, the surface area will be graded, pits filled, a gravel base set for oil storage tanks, area fenced and proper well signs posted. If dry hole, will reseed as per BLM specifications.

12. Other information  
The Broadhead rig is equipped with a Regan-Toris blowout preventor, tested to 6000 pounds. The blowout preventor is a sock boot type and gas operated. With this rated capacity it provides blowout protection-- bottom hole pressure is not expected to exceed 400 p.s.i.

Very truly yours,

C.C. Co.

  
Lewis F. Wells, agent

LFW/hw

Lewis F. Wells

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
C.C. Co.

3. ADDRESS OF OPERATOR  
2723 Melbourne, Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 460' E of W line and 1650' N of S line  
Sec. 5, T 21 S, R 23 E SLB&M  
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
19 miles NE from Thompson, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
460 feet

16. NO. OF ACRES IN LEASE  
1200

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1/2 mile

19. PROPOSED DEPTH  
1300'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4567' GR.

22. APPROX. DATE WORK WILL START\*  
June 15, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	22#	105'	30 sxs back to surface
6 1/4"	4 1/2"	10#	1300'	70 sxs

Operator will drill with compressed air. If water is encountered, 90# gel mud will be used. A Regan-Toris blowout preventor will be used, tested to 6000#. Projected B.H.P. at 1300 feet will not exceed 400 P.S.I.

Projected Geologic Tops

Surface	Cretaceous	Mancos Shale
1217'	"	Dakota SS.
1352'	Jurassic	Buck Horn
1410'	"	Morrison

Approval Notice:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert H. Christine TITLE Gen. Mgr. DATE May 30 - 75  
(This space for Federal or State office use)

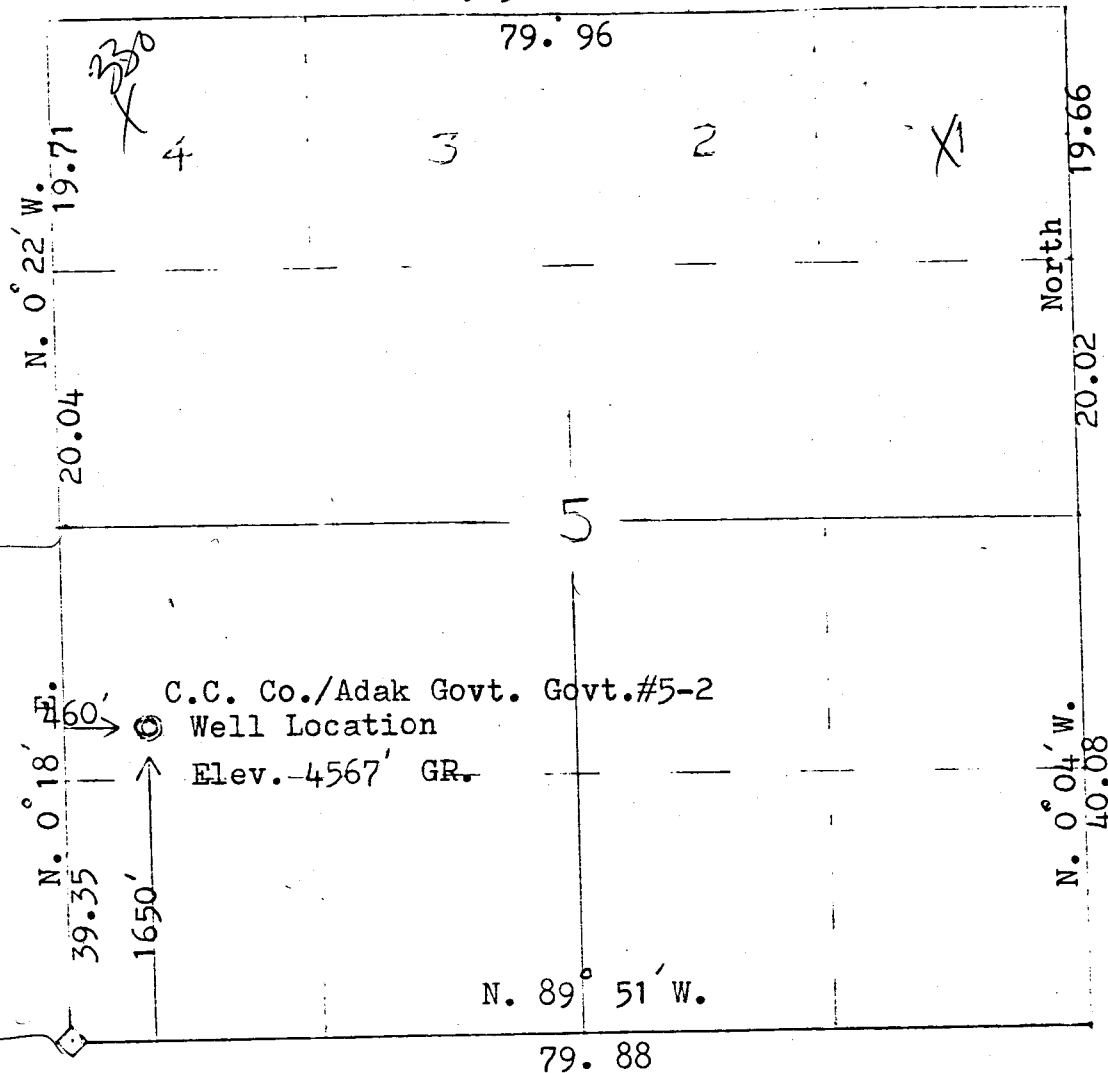
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY E. W. Guyman TITLE DISTRICT ENGINEER DATE AUG 6 1975  
CONDITIONS OF APPROVAL, IF ANY:

Strict compliance with the 7 pt. plan. Close monitoring of drilling activities.  
State Oil and Gas Commission to fill hole plus 50 bbls. excess.  
\*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.  
U-16965  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
\_\_\_\_\_  
7. UNIT AGREEMENT NAME  
\_\_\_\_\_  
8. FARM OR LEASE NAME  
Adak  
9. WELL NO.  
Govt. # 5-2  
10. FIELD AND POOL, OR WILDCAT  
Cisco Area  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T21 S, R23 E  
NW 1/4, SW 1/4  
12. COUNTY OR PARISH  
Grand  
13. STATE  
Utah

AUG 7 1975

T. 21 S. R. 23 E. S.L.B.M.  
N. 89° 58' W.



This is to certify that this plat was Prepared from field notes of actual survey made July 13, 1973 and that the same is true and correct to best of my knowledge and belief.

*Spells*  
Certified Prof. Geologist #76

◇ Rock Section corner located.

Well location as shown is in the SW $\frac{1}{4}$ , NW $\frac{1}{4}$ , SW $\frac{1}{4}$   
Section 5 T. 21 S., R. 23 E. S.L.B.M. Grand County, Utah

C.C. Co.  
2723 Melbourne Street  
Salt Lake City, Utah

Scale 1" = 1000'

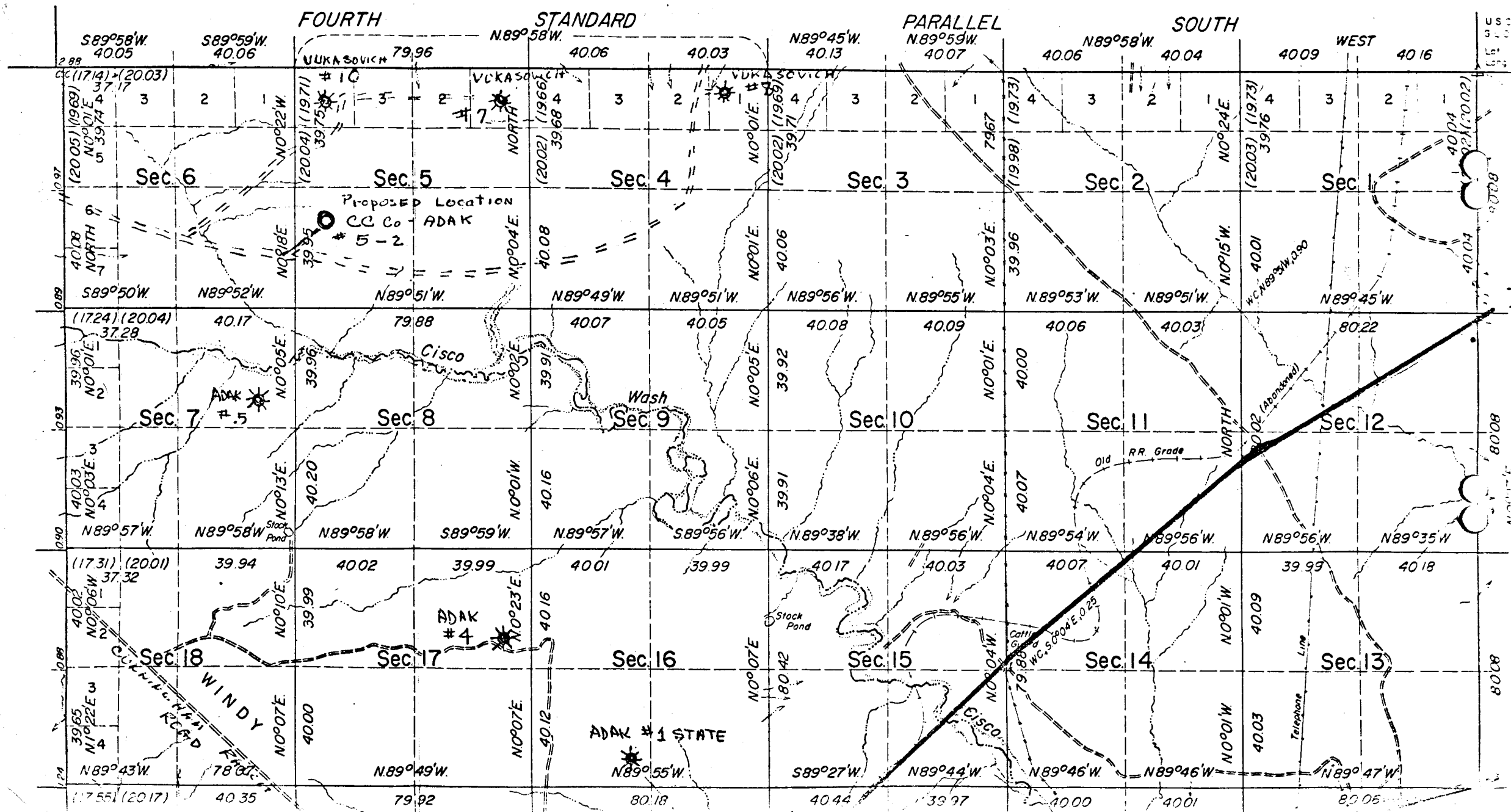
Date

Ref.: GLO Plat

Approved

# TOWNSHIP 21 SOUTH, RANGE 23 EAST, OF THE SALT LAKE MERIDIAN

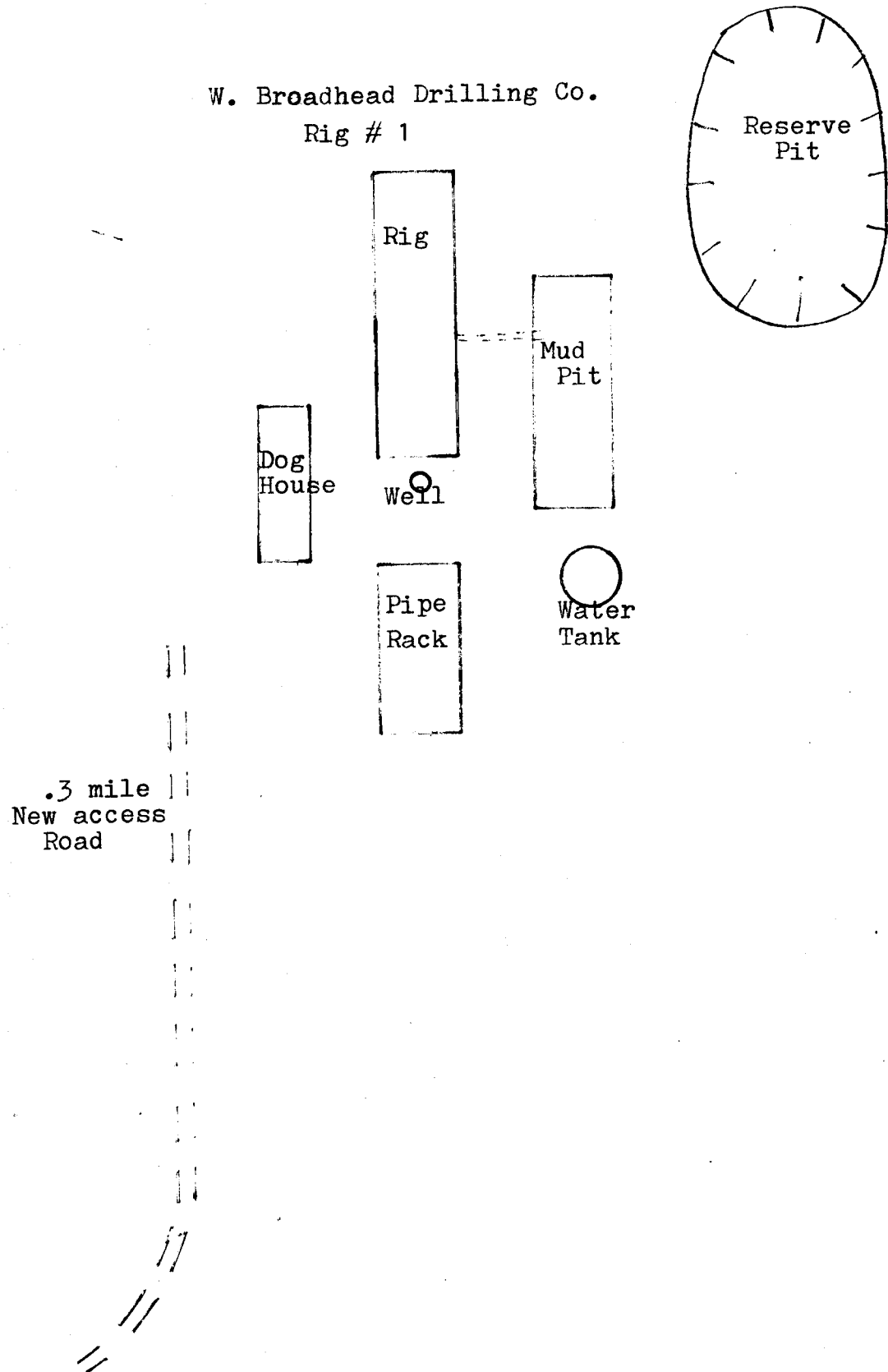
## DEPENDENT RESURVEY



C.C.Co.-Adak Gov't. # 5-2

Rig & Location Plat

W. Broadhead Drilling Co.  
Rig # 1



Lewis F. Wells



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
Post Office Box No. 11505  
Salt Lake City, Utah 84111

IN REPLY REFER TO

3104

May 2, 1975

## DECISION

CCCo  
2723 Melbourne Ave.  
Salt Lake City, UT 84106

\$25,000 Statewide Bond

## Bond Accepted

On April 25, 1975, you filed a \$25,000 statewide oil and gas bond with CCCo as principal and Continental Casualty Company as surety.

This bond constitutes coverage under 43 CFR 3104.6 for all oil and gas leases and applications or offers therefor, as well as assignments or operating agreements affecting such leases, issued for national resource lands pursuant to the Act of February 25, 1920, as amended, in the State of Utah. The bond is satisfactory and is hereby accepted effective as of April 25, 1975, the date of its filing.

Coverage under your statewide bond will not, however, extend to include additional principals, nor will the coverage extend to any national resource lands where you are the unit operator but do not own the record title or operating rights.

Dell T. Waddoups  
Chief, Branch of Realty Services

cc: Surety  
USGS, Casper & Roswell



*Save Energy and You Serve America!*

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: U-16965

and hereby designates

NAME: CCCo.  
ADDRESS: 2723 Melbourne Street, Salt Lake City, Utah 84106

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 21 South, Range 23 East, S.L.M., Grand County, Utah

Section 5: NW $\frac{1}{4}$ , SW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AA MINERALS CORP.

By: \_\_\_\_\_  
P (Signature of lessee)

1107 Deseret Building  
Salt Lake City, Utah 84111  
\_\_\_\_\_  
(Address)

June 2, 1975  
\_\_\_\_\_  
(Date)



DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: June 16  
Operator: C.C. Co.  
Well No: Adak gnl. 5-2  
Location: Sec. 5 T. 21S R. 23E County: Grand

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☐

Checked By:

Administrative Assistant:

[Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator:

\_\_\_\_\_

Remarks:

Director:

7 Pulled caps

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

102-5

☒

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In \_\_\_\_\_ Unit

☐

Other:

☐☒

Letter Written

June 13, 1975

C.C. Company  
2723 Melbourne  
Salt Lake City, Utah 84109

Re: Well No. Adak Gov't. #5-2  
Sec. 5, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to notify the following immediately:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API Number assigned to this well is 43-019-30250.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
C. C. Company Gov't. #5-2	460' FWL, 1650' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ ), sec. 5, T. 21 S., R. 23 E., SIM, Grand County, Utah Gr. El. 4567'.	U-16965
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Terrace gravels overlies Cretaceous Mancos at this locality. Texam Oil Company #1 (4727') in adjacent section 6, same township, reported the following tops: Dakota-1427', Morrison-1467', Entrada-1850'.</p> <p>2. Fresh Water Sands. Terrace gravels which overlies the Mancos Shale may contain fresh water. The near surface sands (above 500 feet) of the Mancos Formation, may contain usable water.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) None. In Bull. 852, Fisher commented: "Inasmuch as the area embraced in Tps. 19, 20, and 21 S., Rs. 22 and 23 E., and the southern part of T. 18 S., R. 23 E., contains no coal resources of any value, it is discussed as a unit for the sake of brevity."</p> <p>4. Possible Lost Circulation Zones. Unknown.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Terrace gravels will require casing.</p> <p>8. Additional Logs or Samples Needed. None</p> <p>9. References and Remarks Just outside 2-mile KGS radius.</p>		
<p>Date: September 10, 1975 <i>HT ST. 046</i> Signed: <i>Ronald E. L...</i></p>		



CALVIN L. RAMPTON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
January 6, 1976

GUY N. CARDON  
Chairman

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
Director

C. C. Company  
2723 Melbourne  
Salt Lake City, Utah 84109

Re: Well No. Adak Gov't #5-2  
Sec. 5, T. 21S, R. 23E  
Grand County, Utah  
June 1975 - November 1975

Gentleman:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER			5. LEASE DESIGNATION AND SERIAL NO. U-16965
2. NAME OF OPERATOR CCCo, 2723 Melbourne Street			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Salt Lake City, Utah 84106			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			8. FARM OR LEASE NAME Adak 5-2
			9. WELL NO. CCCo-Adak 5-2
			10. FIELD AND POOL, OR WILDCAT Cisco Area
			11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SW 1/4 Section 5 T21S R23E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)		12. COUNTY OR PARISH Grand
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT ON:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Other) Shut down opn until March 76

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS DRILLING OPERATION WAS TERMINATED NOVEMBER 75, Until March of 1976

180' of 7 5/8" casing has been cemented in place. The casing has been secured at the top.

NO REPORTS TO FOLLOW UNTIL OPERATIONS COMMENCE AGAIN

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dean H. Christ*

TITLE

General Manager

DATE

1/8/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER **U-16965**  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **UTAH** County **GRAND** Field **CISCO AREA**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **JANUARY**, 19**76**,

Agent's address **2723 Melbourne Street  
Salt Lake City, Utah**

Company **CCCo**

Signed *Deane A. Christensen*

Phone **484-8388, 485-1000**

Agent's title **General Manager**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline .....)
5 NE SE	21S	23E	5-2	-0-	-0-	-0-	-0-	-0-	-0-	DRILLING OPERATIONS HALTED IN NOVEMBER 75
NO OTHER OPERATIONS THIS MONTH										
NO										

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

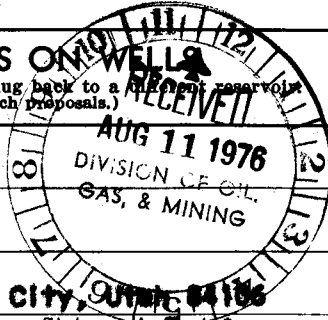
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

CCCO

3. ADDRESS OF OPERATOR

2723 Melbourne Street, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.) At surface 460' East of West Line, and 1650' North of  
the South Line, Section 5, T21S, R23E, SLB4M

14. PERMIT NO.

43-019-30250

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4567' GR

5. LEASE DESIGNATION AND SERIAL NO.

U-16963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

ADAK Undesignated

8. FARM OR LEASE NAME

CCCO

9. WELL NO.

CCCO-Adak 5-2

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5, T21S, R23E, SLB4M  
NW 1/4, SW 1/4

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Continue drilling Opns.

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling Operations suspended November 1975 after setting 176' of 7 5/8" surface casing. Drilling operation to commence again NLT 20 September 1976. Operator will notify USGS when drilling operations begin and will insure strict compliance w/12pt surface use plan & 7-pt well control stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dean A. Christman*

TITLE

Vice-President/General Mgr

DATE

Aug 10, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-16965  
UNIT \_\_\_\_\_**LESSEE'S MONTHLY REPORT OF OPERATIONS**State UTAH County GRAND Field UNDESIGNATED (CISCO AREA)The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 1976,Agent's address 2160 Panorama Way Company CCGOHolladay, Utah 84117 Signed [Signature]Phone 278-4545/278-8100 Agent's title General Manager/V-Pres

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sect 11 NW SE	21S	23E	11-1	31	2,555.19	35.0	none	none	none	
Sect 11 SE NE	21S	23E	11-2	-0-	-0-	-0-	-0-	-0-	-0-	Drilling commenced 23 August 1976. P&A 29 August 1976.
Sect 5 NW SW	21S	23E	5-2	-0-	-0-	-0-	-0-	-0-	-0-	180' surface casing set awaiting rig. Location resurveyed copy sent to Salt Lake Office USGS.

GAS: (MCF)		OIL or CONDENSATE: (Barrels)		WATER DISPOSITION (Bbls.):	
Sold	-0-	Sold	2555.19	Pit	none
Vented/Flared	-0-	Used	-0-	Injected	-0-
Used On Lease	-0-	Unavoidably Lost	-0-	Unavoidably Lost	-0-
Lost	-0-	Reason	-0-	Reason	-0-
Reason				Other	

TOTALS										

NOTE.—There were 14 runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved,  
Budget Bureau No. 42-R1424.

5. CLASSIFICATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	ADAK OR LEASE NAME
3. ADDRESS OF OPERATOR	0000-Adak 5-2
4. LOCATION OF WELL (Report to nearest section corner and nearest road or stream. See also space 17 below.) At surface North of the South Line Section 5, T21S, R23E SLB&M Grand County, Utah	WILDCAT AND POOL, OR WILDCAT
14. PHONE NO. 43-019-30250	11. SEC. T., R. AND BLK. AND CORNER Sect 5, T21S, R23E NW 1/4 SW 1/4
15. ELEVATION 4567 ft. (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	
(Other)	

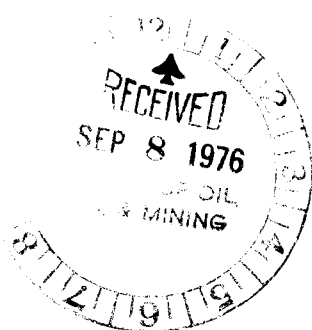
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Location was re-surveyed. The proper location is shown in #4. A copy of the survey plat is attached.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Dean H. Christensen*

TITLE

General Manager

DATE

9/8/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

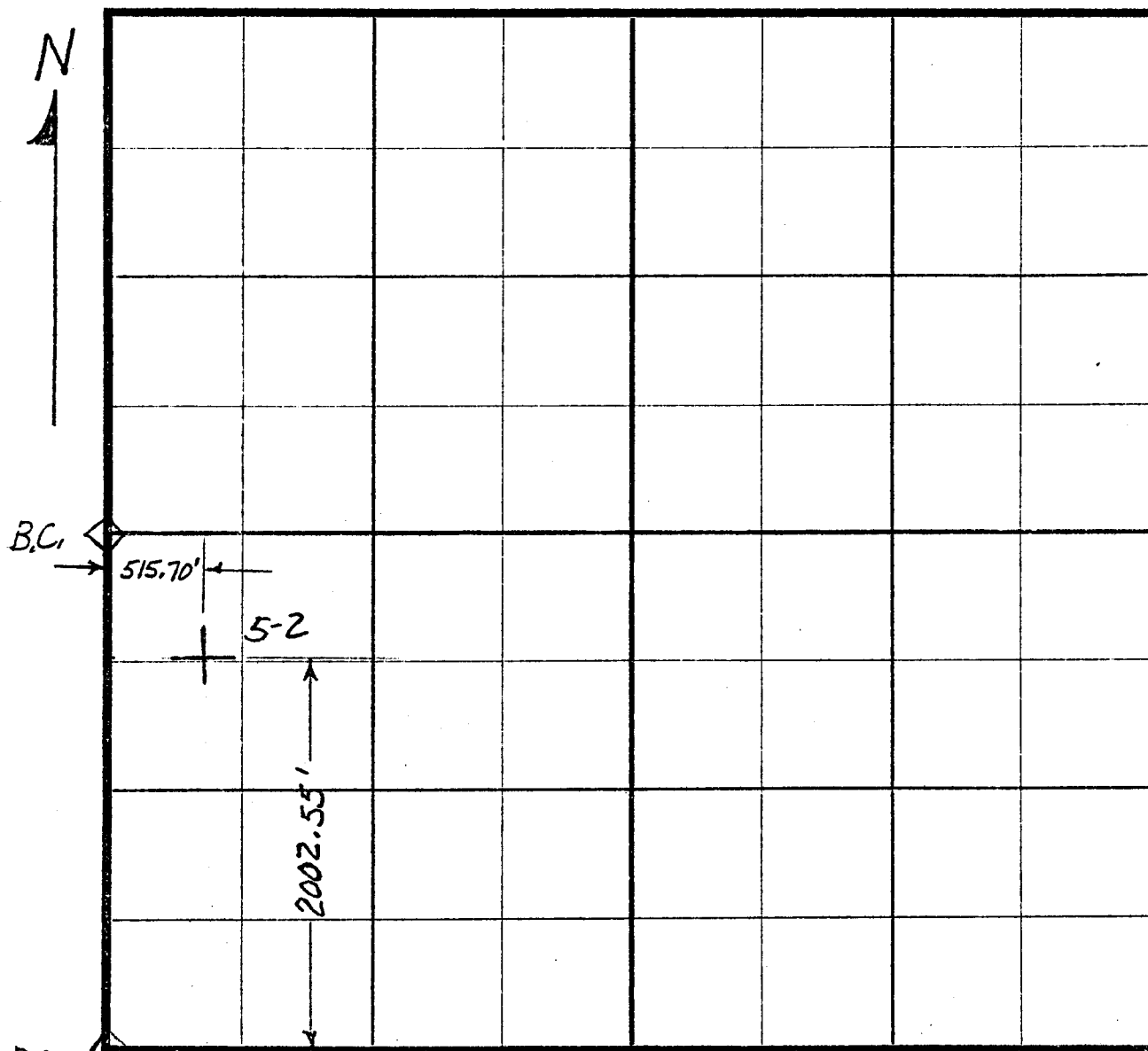
Date of Plat SEPTEMBER 4, 1976

~~FARM OF~~ CCG - ADAK LEASE

~~OWNER~~ WELL No. 5-2 is 2002.55' FSL, 515.70' FWL

GRAND County UTAH

Sec. No. 5 Tp. No. 21 S Range No. 23 E of SALT LAKE P.M.



REFERENCES

Acres in Pasture.....  
 " Timber or Waste.....  
 " Cultivated.....

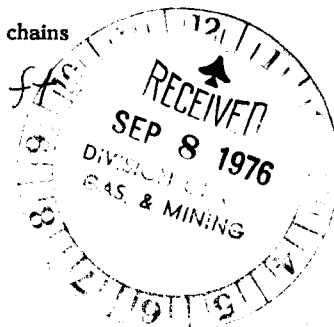
SURVEYED BY J.N. BURKHALTER, PE-LS  
 UTAH PE NO. 4187

*J.N. Burkhalter*

SCALE

$\frac{3}{4}$  inch equal 10 chains

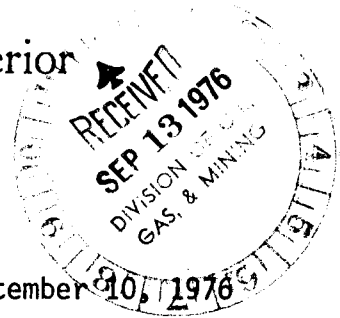
1" = 880 ft





# United States Department of the Interior

K  
GEOLOGICAL SURVEY  
Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138



September 10, 1976

Dean Christensen  
CCCo  
2160 Panorama Way  
Holladay, Utah 84117

Re: Well #CCCo-Adak 5-2  
Section 5, T21S, R23E  
Grand County, Utah  
Lease Utah-16965

Dear Mr. Christensen:

We are returning your Sundry Notice-Change of actual survey location. Please have Mr. Burkhalter certify the survey plats and then resubmit them.

Sincerely Yours,

E.W. Gynn  
District Engineer

cc: State Dir & Ins - Utah



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-16965  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field UNDESIGNATED

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1976,

Agent's address 1967 East 2700 South  
Salt Lake City, Utah 84106 Company CCCo

Phone 301-495-1000 Signed \_\_\_\_\_  
Agent's title Vice President/Gen Mgr

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 NW SE	21S	23E	11-1	20	1299.17	35.6	573.0	none	none	Well shut in 11/20/76 pump engine malfunction repairs necessary.
* 5 NW SW	21S	23E	5-2	-0-	none	-0-	-0-	none	none	Well completed to TD of 1831' 10/20/76. Well cased awaiting completion rig to perf. and run tubing.

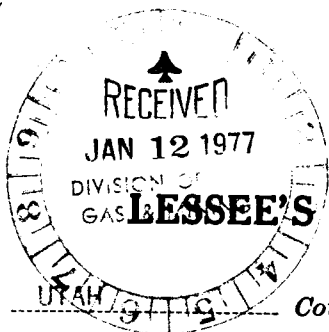
RECEIVED  
DEC 29 1976

DIVISION

NOTE.—There were 7 runs or sales of oil; 573.0 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-16965  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County GRAND Field UNDESIGNATED (CISCO AREA)

The following is a correct report of operations and production (including drilling and producing wells) for the month of DECEMBER, 1976.

Agent's address 1967 East 2700 South  
Salt Lake City, Utah 84106

Company WFO

Signed [Signature]

Phone 485-1000

Agent's title General Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
11 NW SE	21S	23E	11-1A	25	1,884.9	36.0	none	none	none	Well had hot oil treatment 12/23/76 reported on Sundry notice.
5 NW SW	21S	23E	5-2	-0-	none	-0-	none	none	none	*awaiting swabbing unit. Well perforated 12/15/76

ITALS

GAS: (MCF)

Sold None  
Vented/Flared 0-  
Used On Lease 0-  
Lost 0-  
Reason 0-

OIL or CONDENSATE: (Barrels)

Sold 1884.9  
Used 10.0  
Unavoidably Lost 0-  
Reason Def oil

WATER DISPOSITION (Bbls.):

Fit None  
Injected None  
Unavoidably Lost None  
Reason None  
Other \_\_\_\_\_

NOTE.—There were 11 runs or sales of oil; NO M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

12

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR CC Co.							
3. ADDRESS OF OPERATOR 1967 East, 2700 South, Salt Lake City, Utah 84119							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 516' FWL, 2003' FSL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED FEB 4 1977 DIVISION OF OIL, GAS, & MINING			
5. LEASE DESIGNATION AND SERIAL NO. U-16965				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME				8. FARM OR LEASE NAME CC Co			
9. WELL NO. CC Co-ADAK 5-2				10. FIELD AND POOL, OR WILDCAT Cisco Area			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec5, T21S, R23E, SL8&M				12. COUNTY OR PARISH Grand		13. STATE Utah	
15. DATE SPUDDED Nov. 1975		16. DATE T.D. REACHED 10-20-76		17. DATE COMPL. (Ready to prod.) Testing 1-28-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * GR4567; KB4577	
20. TOTAL DEPTH, MD & TVD 1831 MD		21. PLUG, BACK T.D., MD & TVD 1930		22. IF MULTIPLE COMPL., HOW MANY * ---		23. INTERVALS DRILLED BY all	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 1670-1676 1750-1770 3 Salt Wash of Morrison 1686-1698						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-SR; FDC						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7 5/8"		20 lb/ft.		180 KB		8 3/4"	
4 1/2"		9.5 lb/ft.		1930 KB		6 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
none							
31. PERFORATION RECORD (Interval, size and number) 1670-1676 4JSPF 1686-1698 4JSPF 1750-1770 4JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				none			
33. PRODUCTION							
DATE FIRST PRODUCTION none-testing as of 1-28-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas will be sold to Northwest Pipeline						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>J.H. Burkhardt</i>		TITLE <i>Agent</i>		DATE <i>1/30/77</i>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Salt Wash of Morrison	1670 1686 1750	1680 1698 1770	Salt Wash Sand Gas, Oil, Water Salt Wash Sand Gas, Oil, Water Salt Wash Sand Gas, Oil, Water

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	1220 KB	-----
Morrison	1456 KB	-----
Salt Wash	1668 KB	-----

  
J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor  
Registered in Rocky Mountain States

0270 Rockledge Drive  
Glenwood Springs, Colo. 81601  
Telephone 303/945-6976

February 9, 1977

Mr. Patrick L. Driscoll  
Chief Petroleum Engineer  
Utah Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

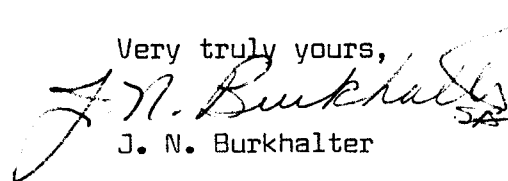
Dear Mr. Driscoll,

Herewith are copies filed in quadruplicate of Utah Form " Report Of  
Water Encountered During Drilling" for wells as follows:

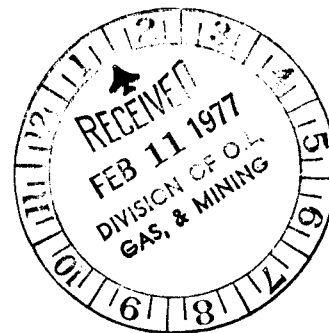
CCCo - Adak Well #5-2  
Vukasovich Drilling Well #7A  
Vukasovich Drilling Well #24A.

If you have questions, or need further information please advice.

Very truly yours,

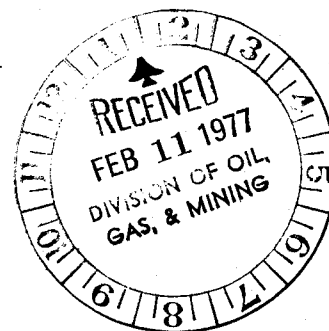
  
J. N. Burkhalter

JNB/sb  
enc.





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number CCCO-ADAK 5-2

Operator CCCO

Address 1967 EAST, 2700 SOUTH, SALT LAKE CITY, UTAH 84106

Contractor CARMACK DRILLING CO

Address 1129 COLORADO AVE., GRAND JUNCTION, COLO 81501

Location NW 1/4, SW 1/4, Sec. 5; T. 21 S; R. 23 E; GRAND County

Water Sands:

<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
From- To-	Flow Rate or Head -	Fresh or Salty -

1. NO WATER ENCOUNTERED
2. \_\_\_\_\_
3. \_\_\_\_\_
4. \_\_\_\_\_
5. \_\_\_\_\_

(Continue on Reverse Side if Necessary)

Formation Tops:

KB: DAKOTA 1220

MORRISON 1456

SALT WASH 1665

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ADAK

9. WELL NO.

ADAK 5-2

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5 T21S R23E

NW 1/4 SW 1/4

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

C.C. Co.

3. ADDRESS OF OPERATOR

1967 East 2700 South Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

516' East of West line 2003' North of South line  
Sec. 5 T21 So. R 23 E SLB&M

14. PERMIT NO.

API 43-019-30250

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4567' GR.

16.

—Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. SetBridge plug @1730'

2. Frack with 1000 BBL. Oil Morrison zones: 1670 - 1676  
1686 - 1698

3. Est. starting date 5/22/78

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: May 19, 1978  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Agent

DATE

5/19/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

1. LEASE DESIGNATION AND SERIAL NO.

11-16965

2. IF INDIAN ALLOTTEE OR TRIBE NAME

3. UNIT ASSIGNMENT NAME

4. FARM OR LEASE NAME

5. WELL NO.

CCCo-Adak

5-2

6. FIELD AND POOL, OR WILDCAT

7. SEC. T. R. M. OR BLM. AND  
SURVEY OR AREA

Sec 44, T21S, R23E

Grand County, Utah

8. COUNTY OR PARISH

Grand

9. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

3964 South State Street

1967-East-2700-South, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

2003'FSL, 516FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

4567 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGING PLANN

XX

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request clearance to plug and abandon this well. The Casing is cemented from bottom to 1410'. No gas or other hydrocarbons were encountered in this hole, except for the zone which was perforated and fractured. This hole has been determined to be incapable of any production. The operator proposes to shoot the casing at approximately 1400' remove it from the hole. a 20-40 SXS plug is to be placed into the remaining casing thru tubing. Another plug will be placed into the surface casing. A Marker, and rehabilitation of the area will be accomplished as per our permit.

This plugging will be accomplished as soon as possible after receiving appropriate clearance.

THE APPROVED PLUGGING IS AS FOLLOWS:

1600-1800 with 25 sacks cement

1000-1200 with 50 sacks cement

130-230 with 25 sacks cement

10 sacks cement at surface with  
regulation marker

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vic Prosser

DATE 11/30/78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 03 1979

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

CC: BLM-Moab

See Instructions on Reverse Side

G. J. Vernal

ORIGINAL FORWARDED TO BLM

May 6, 1980

C.C. Company  
ATTN: J.N. BURKHALTER  
592-25 Road  
Grand Junction, Colorado 81501

Re: Well No. Adak Gov't. #5-2  
Sec. 5, T. 21S, R. 23E.  
Grand County, Utah

Dear Mr. Burkhalter:

Our records indicate that the above mentioned well was completed as a Shut-In Well. But recent information from Mr. Christensen of C.C. Co., states that this well was plugged and abandoned.

In order that we may keep our records accurate and complete, please complete the enclosed OGC-1B, Subsequent Report of Abandonment, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very Truly yours,

DIVISION OF OIL, GAS, AND MINING

  
JANICE TABISH  
CLERK-TYPIST

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. \_\_\_\_\_  
Communitization Agreement No. \_\_\_\_\_  
Field Name \_\_\_\_\_  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County \_\_\_\_\_ State \_\_\_\_\_  
Operator CCD  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of \_\_\_\_\_, 19\_\_\_\_

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
PAGE 2 of 2 5-2	<u>CCD</u> NW 1/4 SW 1/4 Sec 5	21S	23E	OSI	-0-	-0-	-0-	-0-	awaiting test & cleanup proposal from the engineer

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: \_\_\_\_\_ Address: \_\_\_\_\_  
Title: \_\_\_\_\_ Page \_\_\_\_\_ of \_\_\_\_\_

STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Division of Oil, Gas & Mining  
Salt Lake City, Utah 84114

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 25, 1984

C C Company  
Attn. Dean Christensen  
P.O. Box 151096  
Salt Lake City UT 84115

RE: Well No. ADAK GOV'T 5-2  
API #43-019-30250  
Sec. 5, T. 21S, R. 23E.  
Grand County, Utah

Dear Mr. Christensen:

In a recent inspection of the above referred to well it was noted that this well was plugged and abandoned, however, this office has not received the appropriate "Sundry Notice" of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is the necessary Sundry Notice form for your convenience in fulfilling these requirements. Please submit the completed form to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

*Claudia Jones*

Claudia Jones  
Well Records Specialist

CLJ/cj  
cc Dianne Nielson, Director  
Ronald J. Firth, Associate Director  
Enclosure  
66980/73280

March 5, 1985

Per telephone call to **E C COMPANY**, this date, Mary Nielson was advised that we do not have the P & A Sundry for **ADAK GOVERNMENT 5-2**, 4301930250 Entity # 09070 21S 23E 5 MRSN P&A 1977.

I told Mary that this would print out on the TAR until the Sundry is received. She said that Dean Christensen has been out of town for about two-and-a-half months. She will have him send the Sundry in as soon as possible.

Vicky Carney



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 22, 1985

Mr. Dean Christensen  
C C Company  
970 East 3300 South, Suite 7-I  
Salt Lake City, Utah 84106

## 2nd NOTICE

Gentlemen:

Re: Well No. Adak Gov't 5-2 - Sec. 5 T. 21S., R. 23E.  
Grand County, Utah, - API #4301930250

A letter requesting that you send in the subsequent plugging and abandonment report for the above referenced well was sent from our office on April 25 1984. A copy of that letter is enclosed. In addition, a telephone call was made to your office on March 5, 1985 by Vicky Carney in reply to the statement on your production reports indicating that this well was plugged and abandoned. She spoke with Ms. Mary Nielson and advised her that we had not received the necessary subsequent report and that this well would continue to appear on the preprinted form until the requested sundry is received.

Please take care of this matter as soon as possible, but not later than June 12, 1985.

Your prompt attention to this matter will be greatly appreciated.

Respectfully,

Norman C. Stout  
Administrative Assistant

cj  
Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0063S-28



CCCo  
970 East 3300 South, Suite 7-I  
Salt Lake City, Utah 84106

State of Utah  
Natural Resources  
Oil, Gas, & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt LAke City, Utah 84180-1203

ATTN: Mr. Norm Stout  
Administrative Asst.

Norm:

We sent to the Bureau of Land Management in Moab, for a copy of the abandonment information. I have enclosed a copy of the plugging report.

The well was plugged by Dowell Cementers in Grand Junction in 1978, and the plugging was supervised by Newt Burkhalter.

I'm sure that we filed a copy with your office, but here is a copy of the Federal report which was just received.

Thanks,

  
Dean H. Christensen

RECEIVED

JUN 11 1985

DIVISION OF  
GAS & MINING

June 9, 1985



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 26, 1985

Mr. Dean Christensen  
C C Company  
3161 South 300 East  
Salt Lake City, Utah 84115

Gentlemen:

Re: Well No. Adak Gov't 5-2 T21S R23E SEC 5  
Grand County, Utah API #4301930250

Our office received a Notice of Intention to Abandon the above referenced well dated November 10, 1978. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

*Vicky Carney for*  
Pam Kenna *Pam Kenna*  
Well Records Specialist

vlc  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
02175-05

July 23, 1985

MEMO TO FILE

Re: Well No. Adak Gov't 5-2 T21S R23E Sec 5 4  
Grand County, Utah API #4301930250

This file should be P&A'd per Norm. We have the intent to P&A and an inspection indicating the well was PA'd. Mr. Christensen sent in an additional intent accompanied by a letter over his signature stating the well was plugged in 1978.

Due to the above, the file will be PA'd.

0002S-40

v/c